

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 22-2021, WHICH AUTHORIZED THE DRILLING OF UP TO FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 24-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 104-2019.
2. MBOGC Order No. 22-2021 authorized Applicant to drill up to four horizontal Bakken/Three Forks formation wells within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of April 5, 2021.
3. Due to COVID-19 causing prolonged depressed market conditions and concomitant constraints on Applicant's drilling budget, drilling operations on the subject TSU cannot be commenced prior to April 5, 2022. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 22-2021 to April 14, 2023.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 22-2021 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells anywhere within the TSU comprised of All of Sections 30 and 31, Township 25 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced not later than April 14, 2023.

DATED this 4th day of February, 2022.

KRAKEN OIL & GAS LLC

By 
John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 23-2021, WHICH AUTHORIZED THE DRILLING OF UP TO FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 29 AND 32, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 25-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 106-2019.
2. MBOGC Order No. 23-2021 authorized Applicant to drill up to four horizontal Bakken/Three Forks formation wells within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., but required that such operations be commenced within one year of April 5, 2021.
3. Due to COVID-19 causing prolonged depressed market conditions and concomitant constraints on Applicant's drilling budget, drilling operations on the subject TSU cannot be commenced prior to April 5, 2022. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 23-2021 to April 14, 2023.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 23-2021 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells anywhere within the TSU comprised of All of Sections 29 and 32, Township 25 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced not later than April 14, 2023.

DATED this 4th day of February, 2022.

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 501-2013 AND 307-2014, VACATING MBOGC ORDER NOS. 316-2014 AND 46-2020, PARTIALLY VACATING MBOGC ORDER NO. 502-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 26-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana. Said Sections 23 and 24 are presently subject to MBOGC Order Nos. 316-2014 and 46-2020, while said Sections 25, 26, 35 and 36 are subject to MBOGC Order Nos. 500-2013, 501-2013, 502-2013, and 307-2014. Grayson Mill Operating, LLC operates the Sundheim 26-35 #1H and Sundheim 26-35 #2H wells in the PSU comprised of All of Sections 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 25, 26, 35 and 36, MBOGC Order Nos. 501-2013 and 307-2014 should be amended to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sundheim 26-35 #1H and Sundheim 26-35 #2H wells. Additionally, MBOGC Order No. 502-2013 should be vacated to the extent it authorizes more than a single additional well to be drilled in the PSU created pursuant to MBOGC Order No. 500-2013. Further, in order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 316-2014 and 46-2020. Applicant has discussed this application with Grayson Mill Operating, LLC, which has no objection to the relief being sought herein.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that

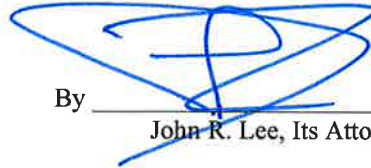
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operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order Nos. 501-2013 and 307-2014 to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sundheim 26-35 #1H and Sundheim 26-35 #2H wells; (iii) vacating MBOGC Order No. 502-2013 to the extent it authorizes more than a single additional well to be drilled in the PSU created pursuant to MBOGC Order No. 500-2013; and (iv) vacating MBOGC Order Nos. 316-2014 and 46-2020.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25, 26, 35 AND 36, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 27-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2022.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 23, 24, 25, 26, 35 and 36, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 14 AND 23, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 28-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within All of Sections 14 and 23, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise a Permanent Spacing Unit ("PSU") for Bakken/Three Forks formation production pursuant to MBOGC Order No. 58-2018.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said PSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the PSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the PSU comprised of All of Sections 14 and 23, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 4th day of February, 2022.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., TOGETHER WITH ALL OF SECTION 34, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 29-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its George 10-3-34 #2H well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. The George 10-3-34 #2H well is completed in a reservoir containing common accumulations of oil and associated natural gas in the Bakken/Three Forks formation. To efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, All of Sections 3 and 10, Township 27 North, Range 57 East, M.P.M., and Section 34, Township 28 North, Range 57 East, M.P.M., Richland County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation. Applicant has also drilled and completed its Blinda 10-3-34 #3H and Jeri 10-3-34 #4H wells in the Bakken/Three Forks formation within the proposed PSU.

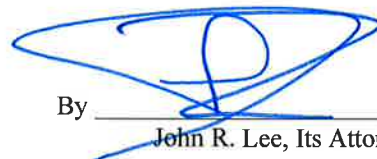
[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order delineating All of Sections 3 and 10, Township 27 North, Range 57 East, M.P.M., and Section 34, Township 28 North, Range 57 East, M.P.M., Richland County, Montana, as a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from the George 10-3-34 #2H, Blinda 10-3-34 #3H and Jeri 10-3-34 #4H wells.

DATED this 4th day of February, 2022.

KRAKEN OIL & GAS LLC

By 
John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., TOGETHER WITH ALL OF SECTION 34, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 30-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its George 10-3-34 #2H, Blinda 10-3-34 #3H and Jeri 10-3-34 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. __-2022.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the George 10-3-34 #2H, Blinda 10-3-34 #3H and Jeri 10-3-34 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

[B] Requests:

1. This matter be set for hearing on April 14, 2022, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 3 and 10, Township 27 North, Range 57 East, M.P.M., and Section 34, Township 28 North, Range 57 East, M.P.M., Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the George 10-3-34 #2H, Blinda 10-3-34 #3H and Jeri 10-3-34 #4H wells.

DATED this 4th day of February, 2022.

KRAKEN OIL & GAS LLC

By John R. Lee, Its Attorney

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**MONTANA BOARD OF OIL &
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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 15, 22 AND 27, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 38-2017 AND 41-2018, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 31-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 15, 22, 27 and 28, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. Said Sections 15 and 22 are presently subject to MBOGC Order Nos. 40-2018 and 41-2018, while said Sections 27 and 28 are subject to MBOGC Order Nos. 37-2017 and 38-2017. Kraken Oil & Gas LLC operates the Fred 15-22 #1H well in the PSU comprised of All of Sections 15 and 22, Township 27 North, Range 57 East, M.P.M. Kraken Oil & Gas LLC also operates the Fallon 27-28 #1H well in the PSU comprised of All of Sections 27 and 28, Township 27 North, Range 57 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 15, 22 and 27, Township 27 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 15, 22, 27 and 28, MBOGC Order No. 41-2018 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fred 15-22 #1H well. Additionally, MBOGC Order No. 38-2017 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fallon 27-28 #1H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 15, 22 and 27, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 41-2018 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fred 15-22 #1H well; and (iii) amending MBOGC Order No. 38-2017 to

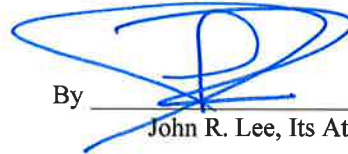
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**MONTANA BOARD OF OIL &
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clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fallon 27-28 #1H well.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 15, 22 AND 27, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 32-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 15, 22 and 27, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2022.

2. Applicant requests authority to drill up to two additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 15, 22 and 27, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

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BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 4, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 28 AND 33, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 61-2014, VACATING MBOGC ORDER NO. 62-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 33-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 4 and 9, Township 27 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 4 and 9 are presently subject to MBOGC Order No. 380-2011, while said Sections 28 and 33 are subject to MBOGC Order Nos. 60-2014, 61-2014 and 62-2014. Kraken Oil & Gas LLC operates the Jar 1-28H well in the PSU comprised of All of Sections 28 and 33, Township 28 North, Range 57 East, M.P.M.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Section 4, Township 27 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 28 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 28 and 33, MBOGC Order No. 61-2014 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Jar 1-28H well. Further, in order to grant the requested relief, it will be necessary to vacate MBOGC Order No. 62-2014.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Section 4, Township 27 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 61-2014 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Jar 1-28H well; and (iii) vacating MBOGC Order No. 62-2014.

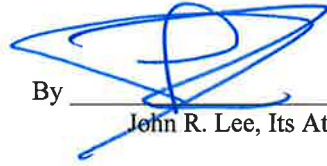
RECEIVED

FEB 17 2022

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC



By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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FEB 17 2022

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO TWO ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTION 4, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 28 AND 33, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 34-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Section 4, Township 27 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. ___-2022.

2. Applicant requests authority to drill up to two additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to two additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Section 4, Township 27 North, Range 57 East, M.P.M., and Sections 28 and 33, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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FEB 17 2022

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 9, 16, 21 AND 28, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 38-2017, VACATING MBOGC ORDER NO. 41-2017, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 2-2022

MBOGC DOCKET NO. 35-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 4, 9, 16, 21, 27 and 28, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. Said Sections 4 and 9 are presently subject to MBOGC Order No. 380-2011. Said Sections 16 and 21 are presently subject to MBOGC Order No. 41-2017, while said Sections 27 and 28 are subject to MBOGC Order Nos. 37-2017 and 38-2017. Kraken Oil & Gas LLC operates the Fallon 27-28 #1H well in the PSU comprised of All of Sections 27 and 28, Township 27 North, Range 57 East, M.P.M.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 9, 16, 21 and 28, Township 27 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 27 and 28, MBOGC Order No. 38-2017 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fallon 27-28 #1H well. Further, in order to grant the requested relief, it will be necessary to vacate MBOGC Order No. 41-2017.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board and BLM consideration of permanent spacing and other matters relating to production from said well.

4. A portion of the proposed OTSU is Indian land, namely the S/2 of Section 9, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held April 14, 2022, with notice given as required by law and the MOU; and

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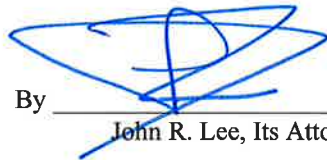
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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating an OTSU comprised of All of Sections 9, 16, 21 and 28, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 38-2017 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Fallon 27-28 #1H well; and (iii) vacating MBOGC Order No. 41-2017.

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC


By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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FEB 17 2022

**BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 9, 16, 21 AND 28, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 3-2022

MBOGC DOCKET NO. 310-2022

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 9, 16, 21 and 28, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2022 and United States Department of the Interior, Bureau of Land Management Order No. __-2022.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

4. A portion of the proposed OTSU is Indian land, namely the S/2 of Section 9, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held April 14, 2022, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 9, 16, 21 and 28, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and providing that the OTSU shall be limited to production from the proposed horizontal wells.

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FEB 17 2022

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

DATED this 11th day of February, 2022.

KRAKEN OIL & GAS LLC

By 

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

RECEIVED

FEB 17 2022

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER AUTHORIZING IT TO DRILL A DEADWOOD SAND TEST AT A LOCATION APPROXIMATELY 1435' FNL AND 135' FEL IN SECTION 17, TOWNSHIP 4 NORTH, RANGE 62 EAST, M.P.M., FALLON COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702, VACATING MBOGC ORDER NO. 41-2021, AND SUCH FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 37-2022

APPLICATION

DENBURY ONSHORE LLC, 5851 Legacy Circle, Suite 1200, Plano, Texas 75024:

[A] Presents the following application:


1. Applicant is an interest owner and operator in Section 17, Township 4 North, Range 62 East, M.P.M., Fallon County, Montana.
2. Due to subsurface structural considerations, and topographic and subsurface constraints, Applicant desires to drill a well at an approximate location 1,435' FNL and 135' FEL in said Section 17 for purposes of evaluating the Deadwood Sand, and requires Board authorization to do so as an exception to A.R.M. 36.22.702. Applicant also requests that MBOGC Order No. 41-2021 be vacated.
3. In the event of a successful completion, Applicant will expediently make application for permanent spacing of the well, including (if appropriate) filing an application for proper spacing with the North Dakota Industrial Commission, Department of Mineral Resources.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC enter its order authorizing the Applicant to drill a well for purposes of evaluating the Deadwood Sand at a location 1,435' FNL and 135' FEL in Section 17, Township 4 North, Range 62 East, M.P.M., as an exception to A.R.M. 36.22.702, vacating MBOGC Order No. 41-2021, and such other and further relief as the MBOGC may deem appropriate.

DATED this 7th day of March, 2022.

DENBURY ONSHORE LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER APPROVING A PILOT ENHANCED RECOVERY PROJECT IN THE MADISON GROUP PURSUANT TO A.R.M. 36.22.1229 WITHIN AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF THE S/2SE/4 OF SECTION 8, THE SW/4SW/4 OF SECTION 9, THE W/2 OF SECTION 16, AND THE E/2, E/2NW/4 OF SECTION 17, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA (THE "PROJECT AREA"), VACATING MBOGC ORDER NO. 87-2021, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM NECESSARY AND APPROPRIATE

MBOGC DOCKET NO. 38-2021

APPLICATION

DENBURY ONSHORE LLC, 5851 Legacy Circle, Suite 1200, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and the Project Area lies entirely within Madison Participating Area A in the Cabin Creek Unit in Fallon County, Montana.
2. Applicant requests authority to conduct a pilot enhanced recovery project in the Madison Group involving the Project Area comprised of the S/2SE/4 of Section 8, the SW/4SW/4 of Section 9, the W/2 of Section 16, and the E/2, E/2NW/4 of Section 17, Township 10 North, Range 58 East, M.P.M, Fallon County, Montana, pursuant to A.R.M. 36.22.1229. Applicant intends to drill two horizontal producers and one horizontal injector well trending in a southwest to northeast azimuth within the Project Area, such wells to be located not closer than 660' to the Project Area boundaries. Applicant also intends to utilize its 34-08 well as an injector (MBOGC Order No. 88-2021). It is the Applicant's opinion that approval of the request herein will not adversely affect correlative rights and will prevent waste by enhancing recovery of oil and gas from the Madison Group. Applicant also requests that MBOGC Order No. 87-2021 be vacated.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order approving a pilot enhanced recovery project in the Madison Group involving the Project Area comprised of the S/2SE/4 of Section 8, the SW/4SW/4 of Section 9, the W/2 of Section 16, and the E/2, E/2NW/4 of Section 17, Township 10 North, Range 58 East, M.P.M, Fallon County, Montana, pursuant to A.R.M. 36.22.1229 for a period not to exceed eighteen (18) months from the commencement of injection operations, vacating MBOGC Order No. 87-2021, and such other and further relief as the MBOGC may deem necessary and appropriate.

DATED this 9th day of March, 2022.

DENBURY ONSHORE LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

BEFORE THE MONTANA BOARD OF OIL AND GAS CONSERVATION

IN THE MATTER OF THE APPLICATION OF
LUSTRE OIL COMPANY, LLC FOR AN ORDER
RESCINDING THE CHANGE OF OPERATOR
REQUEST ADMINISTRATIVELY APPROVED
PURSUANT TO ORDER NO. 5-2021, AND SUCH
OTHER AND FURTHER RELIEF AS THE MBOGC
MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 39-2022

APPLICATION

COMES NOW LUSTRE OIL COMPANY, LLC, having an address of 398 Sage Lane, Winnett, MT 59087 ("Applicant"), a Montana limited liability company, by and through its attorneys, Beatty & Wozniak, P.C., and makes application to the Montana Board of Oil and Gas Conservation ("Board") to rescind the change of operator request that was administratively approved pursuant to Order No. 5-2021, Docket No. 7-2020.

1. Applicant is an interest owner in the wells listed in the table below ("Subject Wells").

API #	Well Name	T-R	Sec	Location
25-105-21235	C. Reddig 2	31N-44E	30	SE¼SE¼
25-105-21351	C. Reddig 3	31N-44E	31	NE¼NE¼
25-105-21311	D. Olfert 2	31N-44E	33	SW¼NE¼
25-105-21304	D. Olfert "C" 3	31N-44E	29	SW¼SE¼
25-105-21229	K. Unrau Trust 1	31N-44E	28	W¼2NE¼
25-105-21258	Olfert "B" 1	31N-44E	33	SW¼SE¼
25-105-21283	Olfert "B" 2	31N-44E	33	NE¼SE¼
25-105-21338	Olfert "C" 1	31N-44E	29	SW¼SW¼
25-105-21373	Olfert "C" 2	31N-44E	29	NE¼SW¼
25-105-21411	Olfert "C" 4	31N-44E	29	NE¼SE¼
25-105-21239	Tieszen 1	30N-44E	11	NW¼NW¼
25-105-21218	Tieszen-Toews 1	30N-44E	3	NE¼NW¼
25-105-21257	Tieszen-Toews 2	30N-44E	3	SW¼NE¼
25-105-21272	Tieszen-Toews 3	30N-44E	3	SW¼NW¼

2. The Subject Wells are privately-owned, are located on privately-owned minerals, and the Board has jurisdiction over the Subject Wells.

3. The operator of record for the Subject Wells is A&S Mineral Development Co., LLC ("ASMD"), as a result of administrative review and approval of ASMD's change of operator request ("COO Request"), which administrative review and approval was authorized by the Board in Order No. 5-2021, Docket No. 7-2020.

4. Applicant protested ASMD's application in Docket No. 7-2020, partially on the basis that Applicant owns the leases on which the Subject Wells are located, and that Applicant had filed a quiet title action regarding ownership of such leases in Montana Seventeenth Judicial District for Valley County, Cause No. DV-21-4 ("Lease Litigation").

5. During the hearings in Docket No. 7-2020, ASMD gave evidence that it was a limited liability company incorporated in Delaware and registered to do business in Montana, and provided assurances to the Board that it is subject to state law and the Board's rules and regulations.

6. The Board's decision in Order No. 5-2021 was based on ASMD's assurances.

7. Subsequent to the hearings in Docket No. 7-2020, ASMD argued in the Lease Litigation that the court has no jurisdiction over ASMD because of sovereign immunity that it enjoys as an "arm" of the Assiniboine and Sioux Tribes of the Fort Peck Reservation (the "Tribes").

8. In its order dated January 14, 2022 ("Order"), the court in the Lease Litigation agreed that it has no jurisdiction over ASMD because it shares the Tribes' sovereign immunity, and that ASMD cannot be sued unless it expressly waives the immunity, which waiver must be expressly authorized by tribal law.

9. Although Applicant believes that the Order contains errors and will be overturned on appeal, it nevertheless exists until overturned, and is directly evident of ASMD's arguments that no party (not even the Board) affected by ASMD's operation of the Subject Wells has any remedy against ASMD because of its immunity.

10. The Board should rescind approval of the COO Request as to the Subject Wells (and only the Subject Wells), as authorized by Order No. 5-2021, because it was based on ASMD's assurances that ASMD is subject to state law and the Board's rules and regulations, notwithstanding ASMD's arguments in the Lease Litigation, and the Order, to the contrary.

11. Applicant is willing, able, and qualified to assume operatorship of the Subject Wells immediately upon the Board's rescission of the COO Request, and to the extent necessary, requests that that such rescission be conditioned on the Board's approval of a change of operator request submitted by Applicant for the Subject Wells.

12. Applicant respectfully requests that this matter be set for hearing, with notice given as required by law.

13. Further, Applicant respectfully requests that after hearing, the Board enter its order rescinding approval of ASMD's COO Request for the Subject Wells (and only the Subject Wells), which was administratively approved pursuant to Order No. 5-2021.

14. Further, Applicant requests such further relief as the Board may deem appropriate.

DATED this 10th day of March, 2022.

LUSTRE OIL COMPANY, LLC

By: 

James Parrot, its Attorney
Beatty & Wozniak, P.C.
1675 Broadway, Suite 600
Denver, CO 80202
jparrot@bwenenergylaw.com

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

March 9, 2022

Shane Schwindt, Member
Chelin LLC
301 13th Avenue South
Cut Bank, MT 59427

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Shane:

This letter is regarding the Notice of Intent to Change Operator requests from MLB, LLC and Falcon Energy Partners, LLC to Chelin LLC (Chelin) that were recently submitted to the Board of Oil and Gas Conservation (Board).

The requests and the approval of the requests will result in 5 or more inactive wells on Chelin's multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator requests are being referred to the Board. The policy is enclosed. Chelin is requested to appear at the April 14, 2022, public hearing. At that time, the Board will determine if Chelin's current \$50,000 multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. Chelin and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: MLB, LLC
Falcon Energy Partners, LLC
Lee Law Office

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

40-2022

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

ARM 36.22.307
36-22-1108

MAR 07 2022

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Lease Name: West Coast Fee #1	Lease type:(Private, State, Federal, Indian) Private
County: Toole	Field name: Kevin-Sunburst

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

API No.: 25-101-21752

Well Name: West Coast Fee #1

Well Location: Township 34 North, Range 4 West, MPM, Section 14: SE4SW4
 660' FSL, 1980' FWL

Number of Wells to be Transferred: <u>1</u>	Effective Date of Transfer: <u>1/1/2022</u>
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<p align="center">Transferor's Statement:</p> <p>I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p align="center">Transferee's Statement:</p> <p>I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>
--	--

<p>Company <u>MLB, LLC</u></p> <p>Street Address _____</p> <p>P.O. Box <u>212</u></p> <p>City, State, ZIP <u>Ethridge, MT 59435</u></p> <p>Signed <u>Sharon Stoetzel</u></p> <p>Print Name <u>Sharon Stoetzel, Co-PR of the Estate of</u></p> <p>Title <u>Michael L. Bergman, sole member of MLB, LLC</u></p> <p>Telephone (<u>406</u>) <u>289-0001</u></p> <p>Date _____</p>	<p>Company <u>Chelin LLC</u></p> <p>Street Address <u>301 13th Avenue South</u></p> <p>P.O. Box _____</p> <p>City, State, ZIP <u>Cut Bank, MT 59427</u></p> <p>Signed <u>Shane L. Schwindt</u></p> <p>Print Name <u>Shane L. Schwindt</u></p> <p>Title <u>Member</u></p> <p>Telephone (<u>406</u>) <u>460-0187</u></p> <p>Date _____</p>
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BOARD USE ONLY

<p>Approved _____ Date _____</p> <p>_____ Name Title</p> <p>Oper. No. <u>429</u> Bond No. <u>G1</u></p>	<p>Field Office Review Date Initial</p> <p>Inspection _____</p> <p>Records Review _____</p> <p>Operations _____</p> <p>Oper. No. <u>767</u> Bond No. <u>m1</u></p>
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#9000

40-2022

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
 its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: #1 Simmes Ranch 21-13	Lease type:(Private, State, Federal, Indian) Private
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County: Toole	Field name: Wildcat
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Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

Township 36 North, Range 3 West, MPM
 Section 13: NE $\frac{1}{4}$ NW $\frac{1}{4}$
 500' FNL and 2,220' FWL
 API No. 25-101-24281
 #1 Simmes Ranch 21-13 Middle Bakken
 Formation Oil Well

Number of Wells to be Transferred: 1 Effective Date of Transfer: January 1, 2022

<p align="center">Transferor's Statement:</p> <p>I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p align="center">Transferee's Statement:</p> <p>I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>
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<p>Company <u>Falcon Energy Partners, LLC</u></p> <p>Street Address _____</p> <p>P.O. Box <u>P.O. Box 50190</u></p> <p>City, State, ZIP <u>Casper, WY 82609-4473</u></p> <p>Signed <u></u></p> <p>Print Name <u>Gregory R. Vigil</u></p> <p>Title <u>Manager</u></p> <p>Telephone (<u>720</u>) <u>363-1041</u></p> <p>Date <u>February</u>, 2022</p>	<p>Company <u>Chelin LLC</u></p> <p>Street Address <u>301 13th Avenue South</u></p> <p>P.O. Box _____</p> <p>City, State, ZIP <u>Cut Bank, MT 59427</u></p> <p>Signed _____</p> <p>Print Name <u>Shane L. Schwindt</u></p> <p>Title <u>Member</u></p> <p>Telephone (<u>406</u>) <u>460-0187</u></p> <p>Date <u>February</u>, 2022</p>
---	---

BOARD USE ONLY

<p>Approved _____ Date _____</p> <p>_____ Name Title</p> <p>Oper. No. _____ Bond No. _____</p>	<p>Field Office Review Date _____ Initial _____</p> <p>Inspection _____</p> <p>Records Review _____</p> <p>Operations _____</p> <p>Oper. No. _____ Bond No. _____</p>
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40-2022

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

38.22.1308

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:

#1 Simmes Ranch 21-13

Lease type: (Private, State, Federal, Indian)

Private

County:

Toole

Field name:

Wildcat

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

Township 36 North, Range 3 West, MPM
Section 13: NE1/4NW1/4
500' FNL and 2,220' FWL
API No. 25-101-24281
#1 Simmes Ranch 21-13 Middle Bakken
Formation Oil Well

Number of Wells to be Transferred:

1

Effective Date of Transfer:

January 1, 2022

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.

Company Falcon Energy Partners, LLC

Street Address

P.O. Box P.O. Box 50190

City, State, ZIP Casper, WY 82609-4473

Signed

Print Name Gregory R. Vigil

Title Manager

Telephone (720) 363-1041

Date February 2, 2022

Company Chellin LLC

Street Address 301 13th Avenue South

P.O. Box

City, State, ZIP Cyt Bank, MT 59427

Signed

Print Name Shane L. Schwindt

Title Member

Telephone (406) 460-0187

Date February 26, 2022

BOARD USE ONLY

Approved

Date

Name

Title

Oper. No.

Bond No.

Field Office Review

Date

Initial

Inspection

Records Review

Operations

Oper No.

Bond No.

40-2022

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

March 10, 2022

Cody Davis, President
Ridge Energy, LLC
4100 Eldorado Pkwy, Suite 100-433
McKinney, TX 75070

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Cody:

This letter is regarding the Notice of Intent to Change Operator request from Cowry Enterprises, Ltd. to Ridge Energy, LLC (Ridge Energy) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and Ridge Energy is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Ridge Energy is requested to appear at the April 14, 2022, public hearing. At that time, the Board will determine if Ridge Energy's proposed multiple well plugging and reclamation bond is adequate prior to the approval of the change of operator request. Ridge Energy and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at jhalvorson@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jim".

Jim Halvorson
Administrator / Petroleum Geologist

cc: Cowry Enterprises, Ltd.
Christina Hunt

DIVISION OFFICE
1539 11th AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6731

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

4 1 - 2 0 2 2

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: SEE ATTACHED SPREADSHEET	Lease type: (Private, State, Federal, Indian) SEE ATTACHED SPREADSHEET															
County: Richland	Field name: Ridgelawn															
Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary. SEE ATTACHED SPREADSHEET																
Number of Wells to be Transferred: <u>19</u> Effective Date of Transfer: <u>3/16/2022</u>																
Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:	Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:															
Company <u>Cowry Enterprises, Ltd</u> Street Address <u>5910 S. University Blvd. Ste. C-18, #27</u> P.O. Box _____ City, State, ZIP <u>Greenwood Village, CO 80121</u> Signed <u>Derick Glymin</u> Print Name <u>Derick Glymin</u> Title <u>President</u> Telephone (<u>303</u>) <u>806-0500</u> Date <u>3/9/2022</u>	Company <u>Ridge Energy, LLC</u> Street Address <u>4100 Eldorado Pkwy, Ste</u> P.O. Box _____ City, State, ZIP <u>McKinney, TX 75070</u> Signed <u>Cody Davis</u> Print Name <u>Cody Davis</u> Title <u>President</u> Telephone (<u>512</u>) <u>317-4723</u> Date <u>3/9/2022</u>															
BOARD USE ONLY																
Approved _____ Date _____ Name _____ Title _____ Oper. No. <u>8</u> Bond No. <u>M2, TI-3, F1</u>	<table border="1" style="width:100%"><tr><td>Field Office Review</td><td>Date</td><td>Initial</td></tr><tr><td>Inspection</td><td>_____</td><td>_____</td></tr><tr><td>Records Review</td><td>_____</td><td>_____</td></tr><tr><td>Operations</td><td>_____</td><td>_____</td></tr><tr><td>Oper No.</td><td colspan="2">Bond No.</td></tr></table>	Field Office Review	Date	Initial	Inspection	_____	_____	Records Review	_____	_____	Operations	_____	_____	Oper No.	Bond No.	
Field Office Review	Date	Initial														
Inspection	_____	_____														
Records Review	_____	_____														
Operations	_____	_____														
Oper No.	Bond No.															

Instructions for Form 20

9002

41-2022

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL

	API	Well Name	Lease Type	TD Depth	Township	Range	Section	Legal Description	Footages	County	State
1	2508321464	BIDEGARAY B-2	Fee	9430	23N	59E	12	C NW NE	660 FNL, 3300 FWL	Richland	MT
2	2508321412	SORENSEN C2	Fee	9500	23N	59E	1	E2 SE SW	660 FSL, 2010 FWL	Richland	MT
3	2508321488	SORENSEN D3	Fee	10867	23N	59E	1	NW SE	1699 FSL, 1807 FWL	Richland	MT
4	2508321330	SORENSEN B1	Fee	12560	23N	59E	1	NW SW	1980 FSL, 660 FWL	Richland	MT
5	2508321432	WHITNEY A	Fee	12530	23N	59E	1	C NW NW	660 FNL, 660 FWL	Richland	MT
6	2508321478	WHITNEY B-2	Fee	9553	23N	59E	1	SW NW NE	3982 FSL, 3150 FWL	Richland	MT
7	2508321481	WHITNEY C	Fee	9520	23N	59E	1	NE SE NE	1650 FNL, 1150 FWL	Richland	MT
8	2508321755	RDU 1	Fee	10900	24N	59E	35	SE SE	660 FSL, 1115 FEL	Richland	MT
9	2508321410	RDU 3	Fee	12463	23N	59E	2	SE NW NE	1164 FNL, 1680 FEL	Richland	MT
10	2508321512	RDU 5	Fee	10888	23N	59E	11	C NW NE	660 FNL, 1980 FEL	Richland	MT
11	2508321571	RDU 7	Fee	12570	23N	59E	12	NE SW	1980 FSL, 1972 FWL	Richland	MT
12	2508321486	RDU 4	Fee	10850	23N	59E	2	NE SE	1955 FSL, 515 FEL	Richland	MT
13	2508321383	RDU 6	Fee	12547	23N	59E	12	SE NW NE	1180 FNL, 3550 FWL	Richland	MT
14	2508321798	RDU 8	Fee	10870	23N	59E	1	NW NW	1250 FNL, 860 FWL	Richland	MT
15	2508321472	RDU NO. 1W -H2O	Fee	9325	23N	59E	12	C NW NW	660 FNL, 660 FWL	Richland	MT
16	2508321587	FEDERAL 1-2	Federal	12602	23N	59E	2	NE NW	660 FNL, 1774 FWL	Richland	MT
17	2508321467	STEINBEISSER 1	Fee	9490	23N	59E	2	SW SE NE	2015 FNL, 862 FEL	Richland	MT
18	2508321478	WHITNEY B-2	Fee	9553	23N	59E	1	SW NW NE	3982 FSL, 3150 FWL	Richland	MT
19	2508321641	LARSON 1	Fee	9640	23N	59E	3	SW NE	1430 FNL, 1720 FEL	Richland	MT

JobNumber	API_WellNo	Current Operator	Well_Nm	Location	Footage
1	25101102670000	Cavalier Petroleum	Bluhm 1A	35N-1W-19 SE NW NE	1100 FNL, 1540
1	25101100720000	Cavalier Petroleum	Bluhm 2	35N-1W-19 SW SE NE	2420 FNL, 1100
1	25101100870000	Cavalier Petroleum	Bluhm 3	35N-1W-19 SE SW NE	2420 FNL, 1540
1	25101100730000	Cavalier Petroleum	Bluhm 4	35N-1W-19 S2 SW NE	2420 FNL, 1980
1	25101099000000	Cavalier Petroleum	Bluhm 5	35N-1W-19 SW NW NE	1100 FNL, 2420
1	25101100740000	Cavalier Petroleum	Bluhm 7	35N-1W-19 W2 SE NE	1980 FNL, 1100
1	25101100890000	Cavalier Petroleum	Bluhm 9	35N-1W-19 NW SW NE	1540 FNL, 2420
1	25101099010000	Cavalier Petroleum	Bluhm 10	35N-1W-19 W2 SW NE	1980 FNL, 2420
1	25101100750000	Cavalier Petroleum	Bluhm 11	35N-1W-19 C SW NE	1980 FNL, 1980
1	25101062220000	Cavalier Petroleum	Bluhm 13	35N-1W-19 NW SE NE	1540 FNL, 1100
1	25101100900000	Cavalier Petroleum	Bluhm 15	35N-1W-19 C NE NE	660 FNL, 660 F
1	25101100910000	Cavalier Petroleum	Bluhm 16	35N-1W-19 E2 NW NE	660 FNL, 1540
1	25101063200000	Cavalier Petroleum	Bluhm 17	35N-1W-19 NE NE NE	660 FNL, 1100
1	25101100920000	Cavalier Petroleum	Bluhm 18	35N-1W-19 NW NE NE	220 FNL, 1100
1	25101063160000	Cavalier Petroleum	Bluhm 19	35N-1W-19 NE NW NE	220 FNL, 1540
1	25101061770000	Cavalier Petroleum	Bluhm 20	35N-1W-19 SW SW NE	2420 FNL, 2420
1	25101062940000	Cavalier Petroleum	Bluhm 23	35N-1W-19 W2 NW NE	660 FNL, 2420
2	25101101340000	Cavalier Petroleum	Allen 24	35N-1W-31 C NE SE	1980 FSL, 660 F
2	25101101360000	Cavalier Petroleum	Allen 27	35N-1W-31 W2 NE SE	1980 FSL, 1100
2	25101101370000	Cavalier Petroleum	Allen 29	35N-1W-31 S2 SE NE	2420 FNL, 660
2	25101100710000	Cavalier Petroleum	Allen 31	35N-1W-31 SE NE	1980 FNL, 1100
2	25101058860000	Cavalier Petroleum	Allen 34	35N-1W-31 NE SE NE	1560 FNL, 266
2	25101098850000	Cavalier Petroleum	Allen 35	35N-1W-31 E2 SW NE	1960 FNL, 1586
2	25101101890000	Cavalier Petroleum	Allen 6(-)	35N-1W-31 SE SW	1100 FSL, 3740
2	25101101560000	Cavalier Petroleum	Allen 7(-)	35N-1W-31 N2 SE SW	1100 FSL, 1980
2	25101101260000	Cavalier Petroleum	Ruby Allen 5	35N-1W-31 NE NW SE	2420 FSL, 1540
2	25101101290000	Cavalier Petroleum	Ruby Allen 17	35N-1W-31 W2 SW NE	1980 FNL, 2420
2	25101101300000	Cavalier Petroleum	Ruby Allen 18	35N-1W-31 SW SW NE	2420 FNL, 2420
3	25101099030000	Cavalier Petroleum	Caine 2	35N-1W-32 W2 NE NW	660 FNL, 1540
3	25101099060000	Cavalier Petroleum	Caine 5	35N-1W-32 NW NW NE	220 FNL, 2420

tJobNumber	API_WellNo	Current Operator	Well_Nm	Location	Footage
3	25101099090000	Cavalier Petroleum	Caine 9	35N-1W-32 C NE NW	660 FNL, 1980
3	25101099110000	Cavalier Petroleum	Caine 13	35N-1W-32 SE SE NW	2420 FNL, 2420
3	25101099130000	Cavalier Petroleum	Caine 17	35N-1W-32 SE SW NE	2420 FNL, 1540
3	25101101390000	Cavalier Petroleum	Caine 44	35N-1W-32 E2 SE NW	1980 FNL, 2420
4	25101058700000	Cavalier Petroleum	Thompson 2A	35N-3W-28 SW SE NW	2420 FNL, 1540
4	25101058430000	Cavalier Petroleum	Thompson 3B	35N-3W-28 NW NW SE	2420 FSL, 2420
4	25101059020000	Cavalier Petroleum	Thompson 5A	35N-3W-28 NE SW NE	1540 FNL, 1540
4	25101058390000	Cavalier Petroleum	Thompson 5B	35N-3W-28 N2 NW SE	2420 FSL, 1980
4	25101058710000	Cavalier Petroleum	Thompson 6A	35N-3W-28 SW SW NE	2310 FNL, 2283
4	25101058990000	Cavalier Petroleum	Thompson 9A	35N-3W-28 NW SE NW	1670 FNL, 1580
5	25101101500000	Cavalier Petroleum	Big West Anderson 1	35N-1W-29 SE NW SW	1540 FSL, 1100
5	25101101510000	Cavalier Petroleum	Big West Anderson 2	35N-1W-29 S2 NW SW	1540 FSL, 660 F
5	25101101530000	Cavalier Petroleum	Big West Anderson 4	35N-1W-29 NE NW SW	2420 FSL, 1100
5	25101101540000	Cavalier Petroleum	Big West Anderson 5	35N-1W-29 N2 NW SW	2420 FSL, 660 F
5	25101101550000	Cavalier Petroleum	Big West Anderson 7	35N-1W-29 W2 NW SW	1980 FSL, 220 F
6	25101100770000	Cavalier Petroleum	A. Lorenzen 6	35N-2W-22 SW SE SW	220 FSL, 1540 F
6	25101221060000	Cavalier Petroleum	A. Lorenzen 20-A	35N-2W-22 NW SW SW	1100 FSL, 220 F
7	25101053210000	Cavalier Petroleum	State 4	34N-1W-16 C SE SW	660 FSL, 1980 F
8	25101060340000	Well Done Montana LLC	McManus 6	35N-2W-21 S2 SE SE	531 FSL, 680 FE
9	25035212390000	K2 America Corporation	CBSU 3-14	32N-6W-3 C SE SW	660 FSL, 1980 F
9	25035212260000	K2 America Corporation	CBSU 10-3	32N-6W-10 C NE NW	660 FNL, 1980
9	25035211530000	K2 America Corporation	CBSU 10-7	32N-6W-10 E2 SW NE	1980 FNL, 1978
9	25035211570000	K2 America Corporation	CBSU 10-11	32N-6W-10 C NE SW	1980 FSL, 1980
9	25035211650000	K2 America Corporation	CBSU 15-3	32N-6W-15 NE NE NW	659 FNL, 1982
9	25035211680000	K2 America Corporation	CBSU 15-7	32N-6W-15 NE SW NE	1976 FNL, 1975
9	25035211660000	K2 America Corporation	CBSU 15-11	32N-6W-15 SE NE SW	1979 FSL, 1982
10	25035220230000	K2 America Corporation	Palmer Bow Island 1-4	32N-6W-1 NW	700 FNL, 660 F
10	25035220240000	K2 America Corporation	Palmer Bow Island 2-2	32N-6W-2 NE	700 FNL, 1980
10	25035220110000	K2 America Corporation	Rognlien Palmer B.I. 2-15	32N-6W-2 SW SE	700 FSL, 1982 F
10	25035220260000	K2 America Corporation	Palmer Bow Island 3-14	32N-6W-3 SE SW	990 FSL, 1800 F

tJobNumber	API_WellNo	Current Operator	Well_Nm	Location	Footage
10.25035220190000	K2 America Corporation	Palmer Bow Island 10-13	32N-6W-10 SW SW	700 FSL, 660 F	
10.25035220520000	K2 America Corporation	Palmer Bow Island 2B-10	32N-6W-10 NW NE	660 FNL, 1780	
10.25035220220000	K2 America Corporation	McGovern Palmer B.I. 15-4	32N-6W-15 NW NW	700 FNL, 660 F	
11.25101099020000	Well Done Montana LLC	Bluhm 12	35N-1W-19 N2 SE NE	1540 FNL, 660	